

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,210	—	5,066	-104	-1,515	-240	0	6,897	(s)	0
Natural Gas Liquids and LRGs	1,353	353	56	—	-25	-352	—	219	49	1,822
Pentanes Plus	190	—	40	—	-7	6	—	63	0	154
Liquefied Petroleum Gases	1,163	353	16	—	-18	-358	—	156	49	1,668
Ethane/Ethylene	558	21	6	—	150	-23	—	0	0	758
Propane/Propylene	376	394	2	—	-143	-112	—	0	41	699
Normal Butane/Butylene	85	-68	5	—	-21	-209	—	89	7	115
Isobutane/Isobutylene	144	7	3	—	-4	-15	—	67	0	96
Other Liquids	218	—	190	—	-119	-111	—	531	52	-183
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-5	—	110	29	0
Unfinished Oils	—	—	189	—	-1	-75	—	446	0	-183
Motor Gasoline Blend. Comp.	84	—	1	—	-118	-32	—	-24	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	-81	7,880	301	—	-3,735	5	—	—	591	3,768
Finished Motor Gasoline	-81	3,736	0	—	-2,067	35	—	—	164	1,388
Reformulated	—	718	0	—	-340	6	—	—	0	371
Oxygenated	29	2	0	—	0	-2	—	—	(s)	32
Other	-110	3,016	0	—	-1,727	30	—	—	164	984
Finished Aviation Gasoline	—	10	0	—	-5	1	—	—	0	4
Jet Fuel	—	825	0	—	-654	-35	—	—	28	177
Naphtha-Type	—	0	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	825	0	—	-654	-35	—	—	27	178
Kerosene	—	44	0	—	-5	-7	—	—	(s)	46
Distillate Fuel Oil	—	1,599	16	—	-917	-50	—	—	94	653
0.05 percent sulfur and under	—	1,082	0	—	-600	-19	—	—	8	493
Greater than 0.05 percent sulfur ...	—	517	16	—	-317	-31	—	—	86	161
Residual Fuel Oil	—	337	31	—	-27	63	—	—	86	192
Petrochemical Feedstocks ^e	—	331	252	—	-9	-18	—	—	0	591
Special Naphthas	—	75	2	—	-10	4	—	—	(s)	63
Lubricants	—	132	0	—	-40	2	—	—	13	77
Waxes	—	9	(s)	—	(s)	-1	—	—	1	9
Petroleum Coke	—	354	0	—	0	-20	—	—	204	170
Asphalt and Road Oil	—	105	0	—	0	21	—	—	(s)	84
Still Gas	—	291	0	—	0	0	—	—	0	291
Miscellaneous Products	—	32	(s)	—	0	10	—	—	(s)	22
Total	4,700	8,233	5,613	-104	-5,394	-698	0	7,647	691	5,408

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."